# CANCELLED

October 1, 2021

## KENTUCKY PUBLIC SERVICE COMMISSION

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

## FOR ALL TERRITORIES SERVED

PSC NO. 2019-00008	(T)
3 <sup>RD</sup> REVISED SHEET NO. 7	(T)
CANCELLING PSC NO 2017-00374	(T)
2 <sup>nd</sup> REVISED sheet no. 7	(T)

## CLASSIFICATION OF SERVICE

## SCHEDULE LP LARGE POWER SERVICE

**RATE PER UNIT** 

#### **APPLICABLE:**

Entire territory served.

#### **AVAILABILITY OF SERVICE:**

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

### RATES:

Demand Charge	\$ 6.27	per KW of billing
Secondary Meter Energy Charge	0.05708	per KWH
Primary Meter Energy Charge	0.05096	per KWH
<b>Customer Charge Per Delivery Point</b>	93.28	per Month

#### **DETERMINATION OF BILLING DEMAND:**

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

#### **POWER FACTOR ADJUSTMENT:**

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

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